Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2021 (Thousand Barrels)

| | Supply | | | | | | Disposition | | | | |
|--|---------------------|--|---|--|------------------------------|-------------------------------|------------------------------|---|--------------------|-----------------------------------|---------------------|
| Commodity | Field Production | Renewable Fuels and Oxygenate Plant Net Production | Refinery and Blender Net Production | Imports (PADD of Entry) ¹ | Net Receipts ² | Adjust- ments ³ | Stock Change ⁴ | Refinery and Blender Net Inputs | Exports | Products Supplied ⁵ | Ending Stocks |
| Crude Oil | 23,363 | | | 31,507 | 3,350 | -789 | 4,219 | 52,161 | 1,052 | 0 | 51,477 |
| Hydrocarbon Gas Liquids | 1,690 | -5 | 305 | 1,450 | 951 | | -847 | 2,171 | 1,400 | 1,667 | 3,228 |
| Natural Gas Liquids | 1,690 | -5 | 129 | 1,450 | 951 | | -879 | 2,171 | 1,400 | 1,523 | 3,182 |
| Ethane | , | | - | | - | | - | | 0 | 0 | _ |
| Propane | 215 | | 722 | 939 | 288 | | -563 | | 886 | 1,841 | 1,376 |
| Normal Butane | 376 | _ | -590 | 511 | 454 | | -307 | 720 | 503 | -165 | 1,387 |
| Isobutane | 263 | _ | -3 | - | 209 | | -11 | 670 | 0 | -190 | 377 |
| Natural Gasoline | 836 | -5 | 176 | - | _ | | 2 32 | 781 | 10 | 38 144 | 42 46 |
| Refinery Olefins Ethylene | | | 170 | _ | _ | | 52 | | | 144 | 40 |
| Propylene | | | 167 | _ | _ | | 4 | | | 163 | 15 |
| Normal Butylene | | | 9 | _ | _ | | 28 | | | -19 | 31 |
| Isobutylene | | | - | - | - | | 0 | | | 0 | 0 |
| Other Liquids | | 449 | | 2,502 | 7,453 | -1,245 | -1,339 | 8,716 | 359 | 1,423 | 51,025 |
| Hydrogen/Oxygenates/Renewables/ | | 140 | | 000 | 2.000 | 4 400 | F77 | E 400 | 040 | 000 | 4.400 |
| Other Hydrocarbons | | 449 | | 822 | 3,666 | 1,102 1,120 | -577 | 5,403 1,120 | 219 | 993 | 4,160 |
| Oxygenates (excluding Fuel Ethanol) | | | | | | 1,120 | | 1,120 | | | |
| Renewable Fuels (including Fuel Ethanol) | | 449 | | 822 | 3,666 | -18 | -577 | 4,283 | 219 | 993 | 4.160 |
| Fuel Ethanol | | 219 | | - | 3,143 | -18 | -592 | 3,736 | 200 | 0 | 2,168 |
| Renewable Fuels Except Fuel Ethanol | | 230 | | 822 | 523 | | 15 | 547 | 20 | 993 | 1,992 |
| Other Hydrocarbons | | | | _ | _ | _ | _ | _ | _ | _ | _ |
| Unfinished Oils | | | | 237 | _ | | -29 | -217 | 53 | 430 | 17,292 |
| Motor Gasoline Blend.Comp. (MGBC) | | 0 | | 1,443 | 3,787 | -2,347 | -733 | 3,530 | 86 | 0 | 29,573 |
| Reformulated | | 0 | | | 1,586 | -161 | -1,281 | 2,704 | 2 | 0 | 14,766 |
| Conventional | | | | 1,443 - | 2,201 | -2,186 | 548 - | 826 - | 84 - | 0 - | 14,807 – |
| Finished Detroloum Draducto | | 30 | 66 649 | E 007 | 2.454 | 2 205 | 200 | | 6 242 | 70.000 | 27.074 |
| Finished Petroleum Products Finished Motor Gasoline | | 32 30 | 66,648 36,897 | 5,607 375 | 2,151 172 | 2,365 2,365 | -309 -176 | | 6,243 1,455 | 70,869 38,560 | 37,074 2,671 |
| Reformulated | | | 26,088 | 3/3 | 172 | 691 | 2 | | 1,433 | 26,777 | 17 |
| Conventional | | 30 | 10,809 | 375 | 172 | 1,674 | -178 | | 1,455 | 11,783 | 2,654 |
| Finished Aviation Gasoline | | | -1 | 2 | _ | | 58 | | -, | -57 | 341 |
| Kerosene-Type Jet Fuel | | 5 | 7,512 | 2,537 | 195 | | -291 | | 189 | 10,351 | 10,074 |
| Kerosene | | _ | 15 | - | _ | | 1 | | 51 | -37 | 25 |
| Distillate Fuel Oil | | -3 | 13,589 | 1,169 | 1,361 | | -588 | | 1,690 | 15,014 | 13,813 |
| 15 ppm sulfur and under | | -3 | 13,039 205 | 856 313 | 1,361 | | -536 | | 1,626 62 | 14,163 527 | 12,876 202 |
| Greater than 15 ppm to 500 ppm sulfur | | _ | 345 | 313 | _ | | -71 19 | | 2 | 324 | 735 |
| Greater than 500 ppm sulfur Residual Fuel Oil | | | 1,817 | 1,278 | _ | | 594 | | 409 | 2,092 | 5,720 |
| Less than 0.31 percent sulfur | | | 1,517 | 1,270 | _ | | 1,077 | | NA | 2,092 NA | 2,103 |
| 0.31 to 1.00 percent sulfur | | | 497 | 355 | _ | | -18 | | NA | NA NA | 561 |
| Greater than 1.00 percent sulfur | | | 1,320 | 923 | - | | -465 | | NA | NA | 3,056 |
| Petrochemical Feedstocks | | | _ | 44 | - | | 0 | | | 44 | 2 |
| Naphtha for Petro. Feed. Use | | | _ | 44 | - | | 0 | | | 44 | 2 |
| Other Oils for Petro. Feed. Use | | | _ | - | - | | _ | | | - | - |
| Special Naphthas | | | 35 | - | _ | | 25 | | - 040 | 10 | 56 |
| Lubricants | | | 387 | 61 15 | -96 | | -60 | | 346 4 | 66 | 609 |
| Waxes Petroleum Coke | | | 3,004 | 15 | 76 | | 66 | | 2,065 | 949 | 1,269 |
| Marketable | | | 2,294 | _ | 76 | | 66 | | 2,065 | 239 | 1,269 |
| Catalyst | | | 710 | | | | | | | 710 | |
| Asphalt and Road Oil | | | 367 | 126 | 443 | | 37 | | 34 | 864 | 2,386 |
| Still Gas | | | 2,725 | | | | | | | 2,725 | |
| Miscellaneous Products | | | 301 | _ | _ | | 25 | | 0 | 276 | 108 |
| Total | 25,053 | 476 | 66,953 | 41,066 | 13,905 | 331 | 1,724 | 63,048 | 9,053 | 73,959 | 142,804 |

^{-- =} Not Applicable.

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus exports.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from the Surface Transportation Board and other information.